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June 25, 2008

1995-1192-E

SC PUBLIC SERVICE  
COMMISSION

2008 JUN 26 AM 9:39

RECEIVED

Mr. Charles Terreni  
Chief Clerk and Administrator  
South Carolina Public Service Commission  
P. O. Drawer 11649  
Columbia, South Carolina 29211

Dear Mr. Terreni:

In compliance with Part 292, Subchapter K, Chapter 1, Title 18, Code of Federal Regulations, we enclose a copy of the estimated avoided costs data under Subpart C, Section 210 of the Public Utility Regulatory Policies Act of 1978. This filing will also be available for public inspection at the Company's principal office, 1426 Main Street, Columbia, South Carolina, during business hours.

In addition to me, please send all notices and correspondence relating to this filing to:

Mr. Kenneth R. Jackson  
Vice President, Regulatory Matters  
South Carolina Electric & Gas Company  
Mail Code 081  
Columbia, South Carolina 29218

Very truly yours,

Joseph M. Lynch  
Manager, Resource Planning

dlh

Enclosure

cc: John W. Flitter

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY  
PURPA SECTION 210  
SCHEDULE 290.302 (B) (1)  
ESTIMATED AVOIDED COSTS - CENTS/KWH**

<u>Year</u>	<u>PEAK SEASON</u>		<u>OFF-PEAK SEASON</u>	
	<u>Peak Hours</u>	<u>Off-Peak Hours</u>	<u>Peak Hours</u>	<u>Off-Peak Hours</u>
2008	9.402	6.943	6.778	5.557
2009	8.649	6.295	7.446	6.569
2010	8.239	6.611	6.774	6.652
2011	8.242	6.996	7.077	6.349
2012	8.877	7.610	8.246	7.099
2013	9.267	7.297	8.087	6.954

**PEAK SEASON**

Months of June, July, August, and September:

Peak Hours: Monday through Friday  
10:00 AM to 10:00 PM  
(excluding holidays)

Off-Peak Hours: All hours not specified as Peak Hours.

**OFF-PEAK SEASON**

Months of May and October:

Peak Hours: Monday through Friday  
10:00 AM through 10:00 PM  
(excluding holidays)

Off-Peak Hours: All Hours not specified as Peak Hours.

Months of January, February, March, April, November, and December:

Peak Hours: Monday through Friday  
6:00 AM to 1:00 PM and 5:00 PM to 10:00 PM  
(excluding holidays)

Off-Peak Hours: All Hours not specified as Peak Hours.

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**SOUTH CAROLINA ELECTRIC AND GAS COMPANY  
PURPA SECTION 210  
SCHEDULE 290.302 (B) (2)  
PLANNED CAPACITY ADDITIONS**

<u>Year</u>	<u>Type</u>	<u>Capacity*</u> <u>(MW)</u>
2008	Combustion Turbine	34 (2 x 17)
2016	Nuclear	614
2008	Purchase	100
2009	Purchase	25
2010	Purchase	125
2011	Purchase	250
2012	Purchase	375
2013	Purchase	225
2014	Purchase	325
2015	Purchase	450
2017	Purchase	75
2018	Purchase	225

\* Capacity amounts are estimates.

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY  
PURPA SECTION 210  
SCHEDULE 290.302 (B) (3)  
ESTIMATED CAPACITY AND ENERGY COSTS**

<b><u>Resource</u></b>	<b><u>Year</u></b>	<b><u>Capacity Costs* (\$/kW)</u></b>	<b><u>Energy Costs** (Cents/KWH)</u></b>
Combustion Turbine	2008	824	12.7
Nuclear	2016	5091	1.3

\* Capacity cost estimates for future projects are sums of mixed-year accountable capital dollar estimates divided by estimates of summer net capacity.

\*\* Energy cost estimates include fuel and variable O & M costs and are calculated at full output during first year of service.

<b><u>Resource</u></b>	<b><u>Year</u></b>	<b><u>Estimated Capacity Charges (\$/kW/Month)</u></b>	<b><u>Estimated Energy Charges (Cents/KWH)</u></b>
Purchase	2008	5.00	16.41
Purchase	2009	6.00	16.97
Purchase	2010	7.50	15.78
Purchase	2011	8.00	16.17
Purchase	2012	8.00	16.58
Purchase	2013	8.50	16.99
Purchase	2014	8.50	17.42
Purchase	2015	9.00	17.86
Purchase	2017	9.50	18.79
Purchase	2018	9.50	19.25